

**Table 1.** Foreground data summary for the production of heat and power from natural regeneration forestry residues (Sc1), VSRF poplar (Sc2) and willow (Sc3) biomass and residues from traditional poplar stands (Sc4)

	Sc1	Sc2	Sc3	Sc4
<b>Inputs</b>				
<i>Materials</i>				
Wood-based feedstock (kg)	1.94	2.53	2.55	2.52
Diesel -chipping (g)	2.13	--	--	1.92
<i>Energy</i>				
Electricity -CHP unit (kWh)	0.236	0.236	0.236	0.236
<i>Transport</i>				
Truck (kg·km)	1,550	88.6	89.1	50.5
<b>Outputs</b>				
<i>Energy</i>				
Electricity (kWh)	1.00	1.00	1.00	1.00
Heat to final use (MJ)	2.27	2.27	2.27	2.27
<i>Emissions to air</i>				
CO (g)	0.122	0.161	0.158	0.159
PM <sub>2.5</sub> (g)	0.061	0.080	0.078	0.079
NO <sub>x</sub> (g)	0.098	0.129	0.128	0.127
Heat -waste (MJ)	11.84	11.84	11.84	11.84
<i>Waste to treatment</i>				
Ash to sanitary landfill (g)	77.5	38.0	39.4	93.4
<i>Avoided products</i>				
Electricity -Italian profile (kWh)	1.00	1.00	1.00	1.00
Heat from natural gas (MJ)	2.27	2.27	2.27	2.27

**Table 2.** Low heating values (LHV) specifications for the biomass sources under assessment

<b>Biomass source</b>	<b>Moisture content</b>	<b>LHV</b>	<b>Source</b>
Wood-based residues	35%	5.27 kWh·kg dm <sup>-1</sup>	Proto et al. (2017)
VSRF poplar biomass	45%	5.27 kWh·kg dm <sup>-1</sup>	Bacenetti et al. (2016)
VSRF willow biomass	45%	5.25 kWh·kg dm <sup>-1</sup>	Bacenetti et al. (2016)
Poplar residues	41%	4.88 kWh·kg dm <sup>-1</sup>	Direct estimation

kg dm= kg dry matter

**Table 3.** Primary inventory data summary associated with the production of wood-based residues from traditional poplar stands

<b>Field preparation stage</b>		
<b>Inputs</b>		
Diesel (kg/ha)		80
Cattle manure (t/ha)		50
<b>Management stage</b>		
<b>Inputs</b>		
Diesel (kg/ha)		650
Glyphosate and gluphosinate-ammonium - herbicide (kg/ha)		5
Deltamethrin - pesticide (kg/ha)		4
Water (m <sup>3</sup> /ha)		4000
<b>Harvesting and Soil recovery stage</b>		
<b>Inputs</b>		
Diesel (kg/ha)		250
<b>Outputs</b>		
Poplar roundwood (t/ha)		120
Poplar residues (t/ha)		40

**Table 4.** Description of the main Ecoinvent ® database version 3.2 processes (Weidema et al., 2013) and other literature sources considered in this study for the background processes

<b>Input</b>	<b>Process</b>
Electricity	Electricity, medium voltage {IT}  market for   Alloc Rec, U
Heat	Heat, central or small-scale, natural gas {RER}  market group for   Alloc Def, U
Water	Tap water {Europe without Switzerland}  market for   Alloc Rec, U
Glyphosate	Glyphosate {GLO}  market for   Alloc Def, U
Deltamethrin	Pyrethroid-compound, {GLO} market for Alloc Def, U
Ash disposal	Wood ash mixture, pure {RoW}  treatment of, sanitary landfill   Alloc Def, U
Chipping (diesel)	Wood chipping, chipper, mobile, diesel, at forest road {GLO}  market for   Alloc Def, U
CHP (biomass)	Butnar et al. (2010)
CHP (emissions)	IPCC (2007) and EMEP/EEA (2013)
Diesel lorry (16-32t)	Transport, freight, lorry 16-32 metric ton, EURO5 {GLO}  market for   Alloc Def, U
VSRF poplar cultivation	González-García et al. (2012)
VSRF willow cultivation	Bacenetti et al. (2016)

**Table 5.** Characterisation results corresponding to each bio-energy scenario under assessment per functional unit (1kWhe)

<b>Impact category</b>	<b>Unit</b>	<b>Sc1</b>	<b>Sc2</b>	<b>Sc3</b>	<b>Sc4</b>
Climate Change (CC)	kg CO <sub>2</sub> eq	$2.65 \cdot 10^{-1}$	$1.59 \cdot 10^{-1}$	$1.22 \cdot 10^{-1}$	$6.02 \cdot 10^{-2}$
Terrestrial Acidification (TA)	kg SO <sub>2</sub> eq	$2.23 \cdot 10^{-3}$	$4.50 \cdot 10^{-3}$	$3.64 \cdot 10^{-3}$	$2.10 \cdot 10^{-3}$
Freshwater Eutrophication (FE)	kg Peq	$2.21 \cdot 10^{-5}$	$1.65 \cdot 10^{-5}$	$1.27 \cdot 10^{-5}$	$6.03 \cdot 10^{-6}$
Marine Eutrophication (ME)	kg Neq	$1.08 \cdot 10^{-4}$	$5.72 \cdot 10^{-4}$	$4.24 \cdot 10^{-4}$	$3.13 \cdot 10^{-4}$
Human Toxicity (HT)	kg 1,4-DBeq	$9.31 \cdot 10^{-2}$	$4.59 \cdot 10^{-2}$	$4.16 \cdot 10^{-2}$	$3.17 \cdot 10^{-2}$
Photochemical Oxidant Formation (POF)	kg PM10eq	$2.25 \cdot 10^{-3}$	$2.66 \cdot 10^{-3}$	$2.37 \cdot 10^{-3}$	$1.84 \cdot 10^{-3}$
Particulate Matter Formation (PMF)	kg NMVOC	$9.08 \cdot 10^{-4}$	$1.19 \cdot 10^{-3}$	$1.01 \cdot 10^{-3}$	$6.70 \cdot 10^{-4}$
Fossil Depletion (FD)	kg oil eq	$8.38 \cdot 10^{-2}$	$3.91 \cdot 10^{-2}$	$2.77 \cdot 10^{-2}$	$7.69 \cdot 10^{-3}$